

UTAH OIL AND GAS CONSERVATION COMMISSION

3

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____DATE FILED 9-26-83

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-52626

INDIAN

DRILLING APPROVED: 10-3-83 OIL

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED

FIELD:

WA - Application Rescinded 11-6-86
WILDCAT

UNIT:

COUNTY:

CARBON

WELL NO.

ALKER FEDERAL # 1-11API # 43-007-30094

LOCATION

659' FSL

FT. FROM (N) (S) LINE.

662' FWL

FT. FROM (E) (W) LINE.

SW SW

1/4 - 1/4 SEC

11

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------	------	------	------	----------

15S

12E

11

F-L ENERGY CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-52626		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR F-L Energy Corporation			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 2020 East 3300 So. Suite 23 Salt Lake City, Ut.			8. FARM OR LEASE NAME Alker-Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C SW $\frac{1}{4}$ SW $\frac{1}{4}$ (662 FWL, 659 FSL) Sec.11 At proposed prod. zone As Above			9. WELL NO. #1-11		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 Miles Southeast from Wellington, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 708'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.11 T15S R12E SLBM		
16. NO. OF ACRES IN LEASE 2166			12. COUNTY OR PARISH Carbon		
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4356'			19. PROPOSED DEPTH 4400'		
20. ROTARY OR CABLE TOOLS Rotary			21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5543' G.L.		
22. APPROX. DATE WORK WILL START* 11/1/83			23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24lb/ft.	200'	Circulate to Surface
7 7/8"	5 1/2"	15.5lb/ft	4400'	500 Sx Class H

It is proposed to drill this well to a sufficient depth to test the Kaibab Formation. It is proposed to air-mist drill this well until water is encountered in the Navajo. At this time, the circulating medium will be changed to a conventional mud system. A dualram B.O.P. unit, (3,000) and a rotating head will be used. The logging suite will be a D.I.L.; G.R.; CNL; Caliper log. Ditch samples will be taken at 30' intervals from 200' to 2,400' and 10' samples from there to T.D.

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Paul Rhea TITLE ActingDATE 26 JUN 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Kenneth V. RheaTITLE Acting DISTRICT MANAGERDATE 26 JUN 1984

CONDITIONS OF APPROVAL, IF ANY:

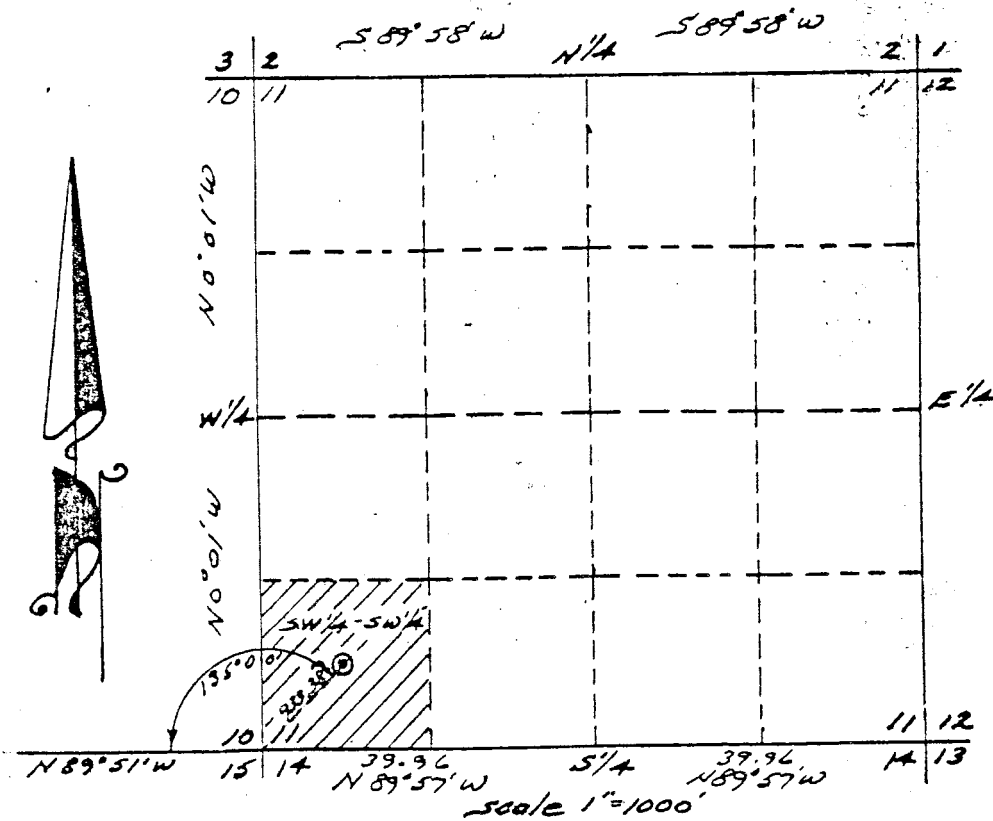
CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

RECEIVED

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80
JUL 5 1984

DIVISION OF OIL



SECTION 11
TOWNSHIP 15 SOUTH, RANGE 12 EAST,
SALT LAKE MERIDIAN, UTAH
DEPENDENT RESURVEY

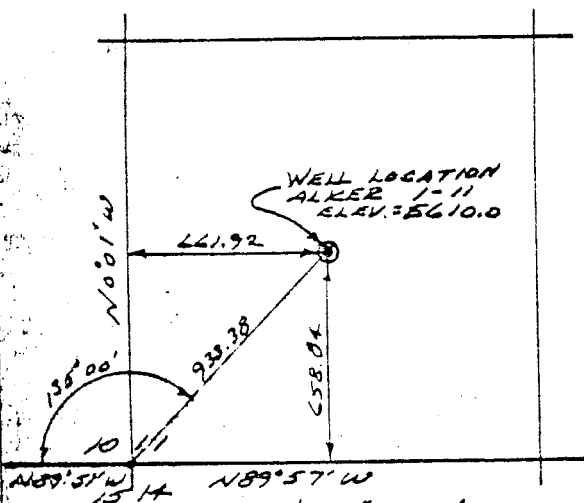


SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
PLAT WAS PREPARED FROM FIELD
NOTES OF ACTUAL SURVEYS MADE BY
ME OR UNDER MY SUPERVISION AND
THAT THE SAME ARE TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE.

AUG. 15, 1983
DATE

M. Carl Larsen
M. CARL LARSEN
REGISTERED UTAH SURVEYOR
CERTIFICATE (LICENSE) #2970



SW 1/4 - SW 1/4 OF SEC. 11
T.15S., R.12E., S.L. MER. UTAH

*ELEVATION TAKEN FROM
U.S.G.S. QUAD SHEET
ELEV. = 5610.00

CARBON COUNTY, UTAH

WELL LOCATION ALKER 1-11	
SW 1/4 OF SW 1/4, SEC. 11, T.15S., R.12E., S.L.M. UTAH	
PAUL PULLMAN OF F.L. ENERGY COMPANY 2020 EAST 3300 SOUTH STREET SALT LAKE CITY, UTAH, 84109 (801-467-5941)	
PREPARED BY LARSEN AND MALMQUIST	
CONSULTING ENGINEERS AND LAND SURVEYORS 2736 SOUTH 2700 WEST STREET WEST VALLEY CITY, UTAH, 84119 (801-972-2634)	
DRAWN BY S.P. DOW	SCALE AS SHOWN
CHECKED BY M.C.L.	DATE AUG. 15, 1983
APPROVED BY M.C.L.	JOHN L. M 0066-815
DRAWING NO. 24-0066-815	

F-L Energy Company
Well No. Alker-Federal 1-11
Sec. 11, T. 15 S., R. 12 E.
Carbon County, Utah
Lease U-52626

Supplemental Stipulations:

1. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
2. Produced waste water will be confined to a (lined/unlined) pit for a period of not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.
3. All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.
4. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed.
5. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
6. The operator will contact the Price River Resource Area at (801) 637-4584 forty-eight (48) hours prior to beginning any dirt work on this location.
7. No well abandonment operations will be commenced without the prior approval of the Area Manager. In the case of newly-drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.
8. If a tank battery is constructed on this lease, it should be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.
9. All loading lines will be placed inside the berm surrounding the tank battery.

F-L Energy Company
Well No. Alker-Federal 1-11
Sec. 11, T. 15 S., R. 12 E.
Carbon County, Utah
Lease U-52626

Recommended Stipulations:

1. Planned Access Road

The proposed access road should be located as agreed to at the onsite held on April 6, 1984. All travel should be confined to this road. Off road travel should be prohibited.

The road should have a maximum surface disturbance width of 16 feet. After upgrading the road it should have a driving surface width of 16 feet and a maximum allowable disturbance width of 24 feet.

The road should be maintained so that the travel surface is free of excessive ruts, holes, soft spots, slides and washboards. When the road is upgraded, its drainages and shoulders should be free to large rocks, vegetative debris and slides. Drainage ditches should be relatively free of sediments and not excessively eroded. Low water crossings should be maintained.

2. Location of Tank Batteries and Production Facilities

All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) should be painted a flat, non-reflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities should be painted within six (6) months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

3. Methods for Handling Waste Disposal

Sanitation facilities should be provided as required by the State of Utah with the approval of Mr. Kontgas.

Dust from blooie line should be mist controlled.

Residues and contaminated earth in mud pits may be required to be completely removed if, with reclamation, same would be near or exposed at the surface.

All trash should be disposed at an authorized landfill.

4. Well Site Layout

Eight inches of topsoil on the entire pad site should be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles should be rounded off and located so that soil is not contaminated or compacted. In the event that the well is a producer, soil stockpiles should be seeded.

Drainage should be effectively routed around the pad during its construction.

The reserve pit should be excavated in at least one half cut material. The need for lining the pit should be determined after its construction. It should be fenced with a net fence and topped with at least one strand of barbed wire.

No vehicles or equipment should be parked off the pad area.

5. Plans for Restoration of Surface

Upon completion of drilling, the location and surrounding area should be cleared of all remaining debris, materials, trash and junk not required for production.

If the well goes into production, reclamation of the pad surface not needed for production should be accomplished no later than the fall of 1984. Otherwise, the entire pad surface and the newly constructed road access should be reclaimed. Before any dirt work to restore the location takes place, the reserve pit should be completely dry.

During reclamation stockpiled topsoil should be evenly distributed over the disturbed areas. Prior to reseeding disturbed surfaces should be scarified and left with a rough surface. Seed should be broadcast or drilled around mid fall. If broadcast, a harrow or some other implement should be dragged over the seeded area to assure seed coverage.

Erosion control structures should be installed.

6. Other Information

The dirt contractor should be provided with an approved copy of the surface use plan.

ONSITE

DATE: April 6, 1984

PARTICIPANTS:

TITLES:

Your contact with the District Office is: Robert (Bob) Graff

Office Phone: 801-259-6111 Ext 216

City: Moab State: Utah 84532

Resource Area Manager's address and contacts are: Price River Resource Area

Address: 900 North 700 East, P.O. Box AB, Price, Utah 84501

Your contact is: Daniel C. Cressy

Office Phone: 801-637-4584

Home Phone: 801-637-9077

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐OTHER ☐

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

F-L Energy Corporation

3. ADDRESS OF OPERATOR

2020 East 3300 So. Suite 23 Salt Lake City, Ut.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 84109

At surface

C SW $\frac{1}{4}$ SW $\frac{1}{4}$ (662 FWL, 659 FSL) Sec.11

At proposed prod. zone

As Above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 Miles Southeast from Wellington, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

708'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4356'

16. NO. OF ACRES IN LEASE

2166

19. PROPOSED DEPTH

4400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5543 G.L.

22. APPROX. DATE WORK WILL START*

11/1/83

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24lb/ft.	200'	Circulate to Surface
7 7/8"	5 1/2"	15.5lb/ft	4400'	500 Sx Class H

It is proposed to drill this well to a sufficient depth to test the Kaibab Formation. It is proposed to air-mist drill this well until water is encountered in the Navajo. At this time, the circulating medium will be changed to a conventional mud system. A dualram B.O.P. unit, (3,000) and a rotating head will be used. The logging suite will be a D.I.L.; G.R.; CNL; Caliper log. Ditch samples will be taken at 30' intervals from 200' to 2,400' and 10' samples from there to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

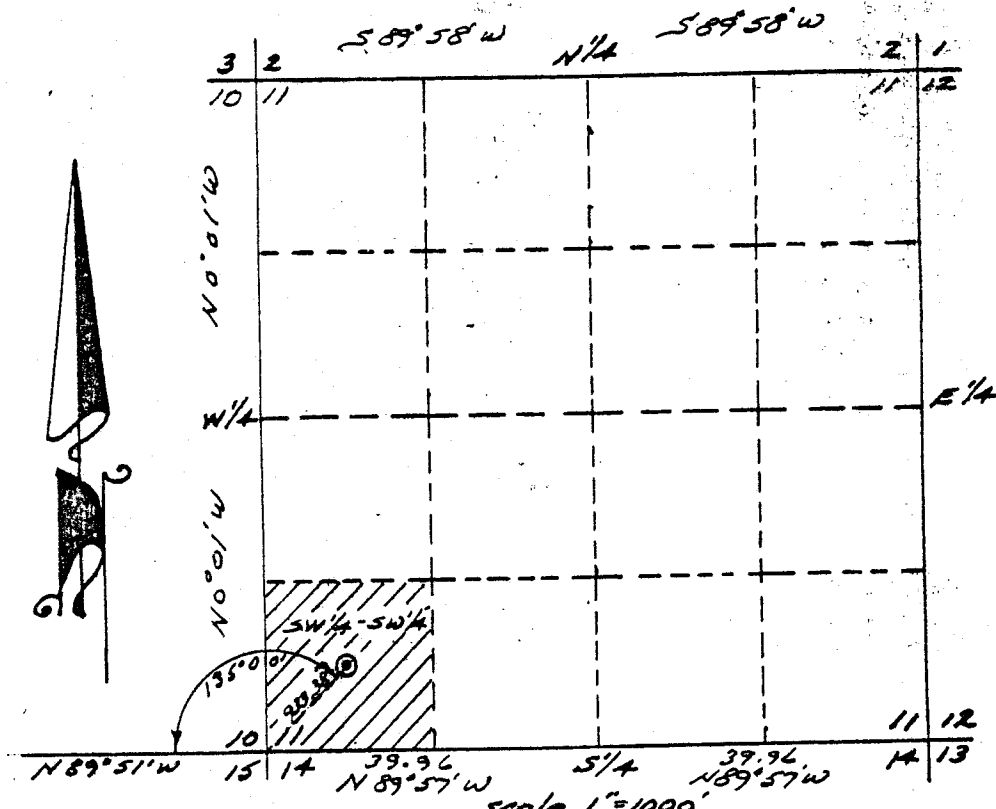
TITLE

CONDITIONS OF APPROVAL, IF ANY:

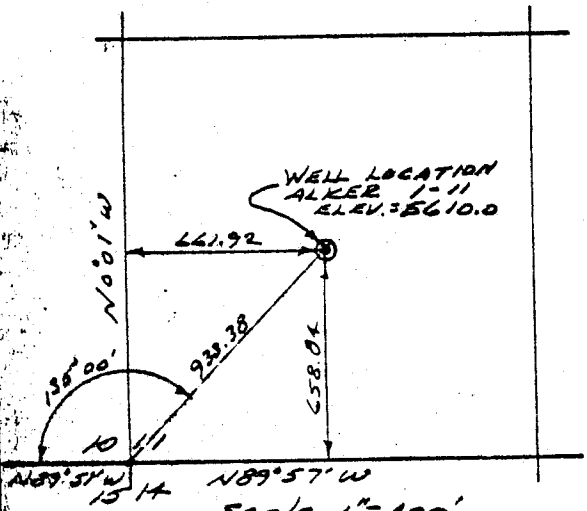
DATE 9-15-83
RECEIVED
SEP 26 1983
DATE

DIVISION OF
OIL, GAS & MINING

*See Instructions On Reverse Side



SECTION 11
 TOWNSHIP 15 SOUTH, RANGE 12 EAST,
 SALT LAKE MERIDIAN, UTAH
 DEPENDENT RESURVEY



SURVEYOR'S CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE
 PLAT WAS PREPARED FROM FIELD
 NOTES OF ACTUAL SURVEYS MADE BY
 ME OR UNDER MY SUPERVISION AND
 THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE.

AUG. 15, 1983 M. Carl Larsen
 DATE M. CARL LARSEN
 REGISTERED UTAH SURVEYOR
 CERTIFICATE (LICENSE) #2970

SW 1/4 - SW 1/4 OF SEC. 11
 T. 15S, R. 12E, S.L. MER. UTAH

*ELEVATION TAKEN FROM
 U.S.G.S. QUAD SHEET
 ELEV. = 5610.00

CARBON COUNTY, UTAH

WELL LOCATION ALKER 1-11		
SW 1/4 of SW 1/4, SEC. 11, T. 15S, R. 12E, S.L.M. UTAH		
PAUL PULLMAN OF F.L. ENERGY COMPANY		
2020 EAST 3300 SOUTH STREET		
SALT LAKE CITY, UTAH, 84109 (4801-467-5941)		
PREPARED BY		
LARSEN AND MALMQUIST		
CONSULTING ENGINEERS AND LAND SURVEYORS		
2736 SOUTH 2700 WEST STREET		
WEST VALLEY CITY, UTAH, 84119 (4801-977-2634)		
DRAWN BY E.P. Jones	SCALE AS SHOWN	DRAWING NO.
CHECKED BY M.C.L.	DATE AUG. 15, 1983	24-00 66-815
APPROVED BY M.C.L. JOB NO. LHM0066-815		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 42-R1599

TRANSFER, ASSIGNMENT, OR SUBLEASE
OF OPERATING RIGHTS IN OIL AND GAS LEASE

Lease Serial No.

U-52626

Lease effective date

PART I

1. Assignee's Name

F-L Enery Corporation

Address (include zip code)

2020 E. 3300 S. Salt Lake City, Utah 84109

The undersigned, as owner of _____ percent of operating rights in the above-designated oil and gas lease, hereby transfers, assigns, and/or subleases to the assignee shown above, the operating rights in such lease as specified below.

2. Describe the lands affected by this transfer, assignment, and/or sublease (43 CFR 3101.2-3)

T. 15 S. R. 12 E. Carbon County, Utah

Sec. 1: Lots 1, 3, 7, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Sec. 10: E $\frac{1}{2}$

Sec. 11: All

Sec. 12: W $\frac{1}{2}$, SE $\frac{1}{4}$

Sec. 14: N $\frac{1}{2}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

Sec. 15: E $\frac{1}{2}$

2165.84 Acres

Sec. 24: W $\frac{1}{2}$ N $\frac{1}{2}$

3. Specify interest or percent of operating rights being conveyed to assignee

100

4. Specify interest or percent of operating rights being retained by assignor

0

5. Specify overriding royalty interest being reserved by assignor

6 $\frac{1}{2}$

6. Specify overriding royalty previously reserved or conveyed, if any

0

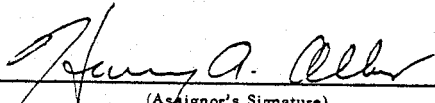
7. If any payments out of production have previously been created out of this interest, or if any such payments are being reserved under this transfer, assignment, or sublease, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

8. If the parties to this transfer and assignment have entered into an operating agreement and/or sublease, the terms and conditions of such agreement/sublease (copy attached) are incorporated into and made a part of this assignment. Approval of this assignment shall constitute approval of the agreement/sublease insofar as such agreement/sublease is not inconsistent with the provisions of the above-designated lease and the applicable regulations.

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 $\frac{1}{2}$ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 6 day of Aug, 1983.


(Assignor's Signature)

Box 31639

(Assignor's Address)

San Francisco CA

(City)

(State)

94131

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective _____

By _____

(Authorized Officer)

(Title)

(Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3106

**ASSIGNEE'S APPLICATION FOR APPROVAL OF TRANSFER
OF OPERATING RIGHTS AND/OR OPERATING AGREEMENT (SUBLEASE)**

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is ☐ Individual ☐ Municipality ☐ Association ☒ Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed U-46500
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee ☒ is ☐ is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106).
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this transfer of operating rights and/or operating agreement (sublease) by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the interests covered by this assignment, including, but not limited to, the obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to the regulations (43 CFR 3104.2).

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 8 day of Aug, 19 83.

F-L Energy Corp

(Assignee's Signature)

Paul K. Kuhn

2020 E 3300 S #23

(Assignee's Address)

Salt Lake City

(City)

Utah

(State)

84109

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

1. **Use of Form** - Use only for assignment of operating rights (including working interests) in oil and gas leases. If transfer of operating rights is accompanied by an operating agreement, a single copy of such agreement must be submitted with the assignment. If more than one transfer of operating rights is made out of a lease, a separate instrument of transfer is required for each assignment.
2. **Filing and Number of Copies** - File three (3) completed and manually signed copies in the appropriate BLM office. A \$25.00 nonrefundable filing fee must accompany this assignment. File assignment within ninety (90) days after date of final execution.
3. **Effective Date of Assignment** - The assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. Assignee's qualifications must be in full compliance with the regulations (43 CFR 3102). If an operator's bond is required, it must be furnished prior to approval of the assignment.
4. **Statement of Interest of Other Parties** - If assignee is not the sole party in interest in the assignment, assignee or transferee must submit, at the time assignment is filed, a signed statement giving the names of any other parties who will have an interest in such operating rights. Within fifteen (15) days after the filing of the assignment, the assignee and all such other parties interested must submit, together with evidence of their qualifications to hold the lease interest, separate and signed statements giving the nature and extent of the interest of each, the nature of the agreement between them, if oral; and a copy of the agreement, if written.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

AUTHORITY: 30 U.S.G. et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

F L ENERGY
2020 EAST
3300 SOUTH
SUITE 23
SALT LAKE CITY
UTAH 84109
801 467 5941



August 10, 1983

Mr. Tony Kontgas

155 South 2 East *P.O. Box 349*

Price, Utah 84501

Dear Mr. Kontgas:

As per our phone conversation of August 10, 1983, pertaining to approval for access and surface use of the acreage Ts.15 S. R.12E, Sec.11, SW/SW, Carbon County, Utah, owned by you. We will maintain any areas of disturbance and will do any reclamation as is need after the completion of our drilling program.

Please sign below as approval, and return one copy to us.

X *Tony Kontgas*
Tony Kontgas

Thank you again and we do appreciate your cooperation.

Yours truly,

Paul Pullman
Paul Pullman

President.

CORPORATE INFORMATION for B.L.M.

1. A copy of F-L Energy Corporations charter or articles of incorporation duly certified by the proper State officials have been files with the Bureau of Land Management and SERIAL # U-46500 has been assigned to F-L Energy Corporation.
2. There is not more than 3% of any class of stock of F-L Corporation held or controlled by an alien.

The above information is current and on file with
the BLM File number as above U-46500

A handwritten signature in dark ink, appearing to read 'Paul Pullman', written over a horizontal line.

Paul Pullman President

- 1- The surface material is mancos shell.
- 2- The estimated tops of important and recognizable geologic markers are:
Ferron-surface Salt Wash-1168 Sinbad-4000
Dakota-420 Entrada-1851 Kaibab-4400
Buckhorn-798 Navajo-2487
Morrison-829 Moenkopi-3600
- 3- The estimated depth at which important water, oil and gas is expected to be encountered are: Navajo 2487, Kaibab 4400.
Gas and/or Oil
There are no water sands expected to be encountered while drilling this well. Unless we find water in the Navajo.
- 4- The casing program as previously indicated will consist of 200 feet of 8/58 inch, 24 lb/ft surface casing and 4400 feet of 5½, 15.5lb/ft production casing. The surface casing will be set and cement will be circulated to surface. The production casing will be cemented with 500 sacks of cement. This is a calculated 25% excess amount of cement necessary to cement the entire string to surface.
- 5- The schematic diagram of the B.O.P. is attached. The 3,000 psig working configuration will be used. Also, dependent upon the height from ground level to the return flow, a hydril or equivalent type of B.O.P. will be utilized as the top piece of the B.O.P stack.
- 6- It is planned to drill this well using air as the circulating medium. The only water anticipated to be used will be that employed in cementing the casing.
- 7- The auxilliary equipment to be used will be that applicable to prudent air drilling practices. The blooie line will be terminated at a minimum distance of 150 feet from the rig. A relatively small blooie pit will be utilized.
- 8- It is planned to utilize open-hole logs in this well. They will consist of a gamma ray, compensated neutron formation density log, as well as a compensated sonic log and fracture detection log.
- 9- It is not anticipated that H₂S, abnormal pressures or high temperatures will be encountered in drilling this well.
- 10- It is expected to commence operations immediately upon permit approval. The estimated time to drill this well will be five (5) days.

WELL CONTROL EQUIPMENT

1. Surface Casing

- A. Hole size for the surface casing will be 11 inches.
- B. Setting depth for the surface casing will be approximately 200 feet.
- C. Casing specifications are 8/58 inches o.d; 24 lb/ft thread, Condition "A".
- D. Anticipated pressure at setting depth is approximately 40 psig.
- E. Casing will be run and cement will continue to be mixed until returns are evident at surface.
- F. Top of the surface casing will be at ground level.

2. Casing Head

- A. The flange size will be 6" series 300 new equipped with 2 inch ports with nipples and 2" 1,000 lb. working pressure valves. Casing head and valves will be set above ground.

3. Intermediate Casing

- A. None

4. Blowout Preventers

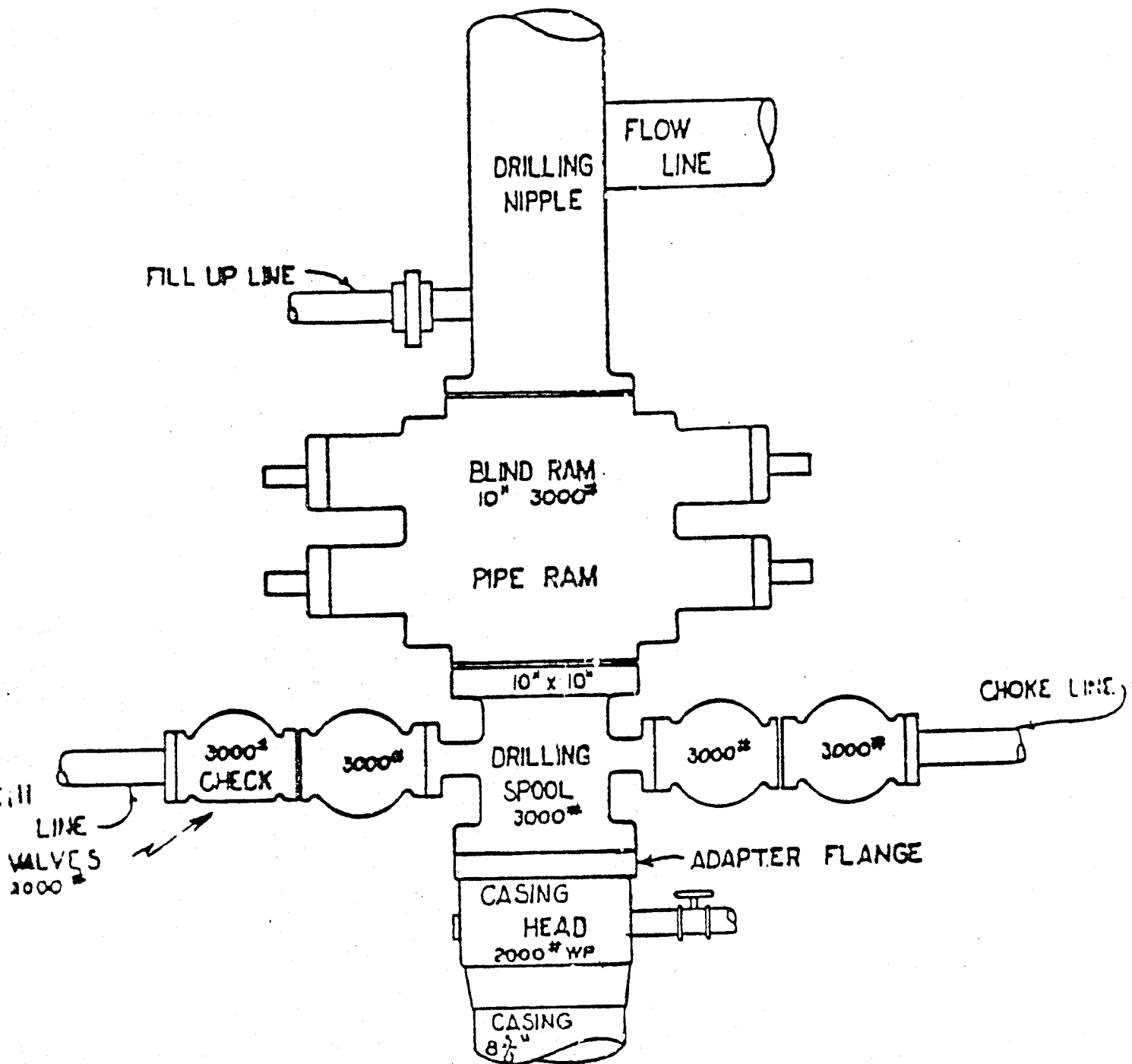
- A. Double Ram, hydraulically operated, one set of pipe ram for 2 7/8" drill pipe, and one set of blind rams. They will be equipped with a mechanical closing device for back-up service. A Hydril or similiar type is planned to be used as the top piece of the B.O.P. stack.

5. Auxilliary Equipment

- A. All that is standard for safe and prudent air drilling operations.

6. Anticipated Pressures

- A. The anticipated pressure that is expected to be encountered will be approximately 350 psig.



F-L Energy Corp.
BLOWOUT PREVENTER DIAGRAM

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS -- for the location of the proposed well and the existing roads, see the attached topographic map.
 - A. The proposed well is located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 11, T15S 12ER , SLBM,
 - B. The proposed well is approximately 10 miles South east of Wellington, Utah, along State Highway 123, . . . A request will be made of the Utah Department of Transportation for an access way off the State Highway.
 - C. The proposed route is color coded in blue on the topographic map, from Carbon, Utah, to the well site.
 - D. Not applicable.
 - E. This is a proposed development location, and the only existing road within a 1-mile radius of the well site is State Highway .
 - F. There are no plans for the improvement or maintenance of the existing road (Utah State Highway 123) other than the normal maintenance of the road as provided by the Utah Department of Transportation.

2. PLANNED ACCESS ROADS

A planned access road will originate on Utah State Highway 123, and will proceed East for a distance of .04 mile. The access road will originate on Mancos Shale, and will be very lightly graded during the drilling of this well. If the well is productive, the road will be contoured, sloped, and ditched. If, in the event a dry hole occurs, water bars will be made and the road restored to, as closely as possible, original conditions.

- (1) The width of the proposed access road will be 16 feet.
- (2) The grade of this access road will vary from flat to 8%, and will not exceed this amount. The road will be constructed from native borrow accumulated during construction.
- (3) No turnouts are planned for this access road at this time, since none should be necessary.
- (4) No drainage design is required for the planned access road in this developmental stage of the project.
- (5) No culverts are planned in this development stage. No major cuts or fills are necessary for building the proposed access road.
- (6) The surfacing material shall be the native borrow material. No other material for construction is anticipated.

2. PLANNED ACCESS ROADS, cont.

(7)- No gates, cattleguards, or fence cuts are necessary in the building of this access road.

(8) The road is presently not flagged, and not paved.

3. LOCATION OF EXISTING WELLS

The well location plat for Carbon County indicates the existing wells in the immediate area of the proposed well site. The indicated wells are believed to be no longer productive. There are no other known wells, either productive, abandoned, or dry, than is shown on the attached plat.

- (1) Water wells -- None
- (2) Abandoned wells -- None
- (3) Temporarily abandoned wells -- None
- (4) Disposal wells -- None
- (5) Drilling wells -- None
- (6) Producing wells -- None
- (7) Shut-in wells -- None
- (8) Injection wells -- None
- (9) Monitoring or observation wells for other resources -- None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A. There are no existing production facilities located within one mile of the proposed well, which are owned or controlled by the lessee/operator.

- (1) Tank batteries -- None
- (2) Production facilities -- None
- (3) Oil gathering lines -- None
- (4) Gas gathering lines -- None
- (5) Injection lines -- None
- (6) Disposal lines -- None

B. There are two diagrams attached. One indicates the location of production equipment in the event the well is oil productive. The second diagram indicates the production equipment for a gas well. All lines will be coated and wrapped and buried. The land usage

4. LOCATION OF EXISTING AND PROPOSED FACILITIES, cont.

for this equipment will be held to an absolute minimum.

- (1) See Drilling Rig Layout for the pad layout.
 - (2) See Drilling Rig Layout for the dimensions of the facility.
 - (3) Construction materials will be native borrow or cut exposed on the site.
 - (4) Fences at the pits, wellhead, etc., will be constructed as protective measures and devices to protect livestock and wildlife.
- C. After operations cease, and provided surface disturbances have occurred, the surface will be leveled and sloped to pre-existing conditions. Recommendations for reseeding will be taken from BLM guidelines.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. The water usage at this well site will be very minimal. The water required will be obtained from Trucks , from the water rights of one of the ranches in the immediate area. There are no present plans for using saline water except for a 3% KCl solution that will be used during completion operations.
- B. The water will be transported from Wellington by truck on existing roads, and the planned access road. No pipeline is needed.
- C. No water well will be drilled on the site.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time. The loose weathered shale shall be pushed aside and saved. Redistribution of this material shall occur on the drilling site immediately following cessation of completion operations. Reuse of this weathered shale shall be done as requested by the jurisdictional BLM office.
- B. Items described in 6A. above are from Federal lands or private surface.
- C. The materials are to be obtained and used as described in 6A. above. If any other materials are needed, the appropriate actions will be taken to acquire them from private sources after notification has been given to the proper regulatory agencies.
- D. No other access roads are required other than described in Section 2 above.

7. METHODS FOR HANDLING WASTE DISPOSAL

- (1) Cuttings -- A small reserve pit (20' x 75') will be used as a blooie line collection pit, and will be used for cuttings.
- (2) Drilling fluids -- A small reserve pit will be used to contain and dispose of drilling fluids.
- (3) Produced fluids (oil, water) -- The reserve pit will also be used to contain and dispose of any produced fluids, and any excess water that might be used.
- (4) Sewage -- A sanitary hole will be constructed on the site to contain and dispose of any sewage.
- (5) Garbage and other waste material -- Covered trash cages will be constructed, and all trash collected will be picked up and hauled away.
- (6) The reserve pit will be folded in and recontoured as soon as possible following the completion of operations. The sanitary hole will also be treated in this manner. Both areas will be reseeded. The covered trash cages will be removed.

8. ANCILLARY FACILITIES

One motor home (self-contained) and one dog house will be used on location. No additional ground or facilities will be used for this equipment. There are no plans for an airstrip. For emergency facilities, Carbon County Airport will be used.

9. WELL SITE LAYOUT

The plan for the layout of the drilling equipment is indicated in the schematic Diagram for the Drilling Rig Layout. There may be slight additions or deletions that may occur if the drilling contractor decides to add or delete from the anticipated facilities. The plat indicates the following:

- (1) Cross sections of the pad, showing details of the cuts and fills. As this location is relatively flat, a minimum amount of cut and fill will be needed.
- (2) Location of the mud tanks, reserve, burn and trash cages, pipe racks, living facilities, and soil material stockpiles.
- (3) Rig orientation, parking areas, and access roads.
- (4) All pits in the development stage of the project will be unlined. As indicated in the separate production facilities plats for gas or oil, the fluid pits would be lined.

10. PLANS FOR RESTORATION OF SURFACE

- (1) After drilling operations have been concluded and equipment removed, the well site areas will be cleaned, leveled, reseeded, and restored to blend with the surrounding topography. The pits will be covered, and all trash will be removed.
- (2) Reseeding will be done at the direction of the BLM. The F-L Energy Company has on record a \$25,000.00 Statewide Federal Bond.
- (3) All pits will be fenced prior to disposal of any waste material, and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until the restoration of the surface has commenced.
- (4) Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once restoration activities have begun, they shall be completed within 60 days.

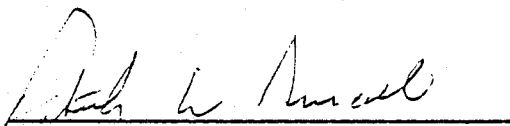
11. OTHER INFORMATION

- (1) Land description: The area is fairly flat, but is also in near proximity to several rolling hills to the south. The Wasatch Plateau is to the west, and the San Rafael Swell lies to the east.
- (2) There are no other surface-use activities and surface ownership of the involved lands.
- (3) There are no water, occupied dwellings, archeological, historical, or cultural sites in the proximity of the well site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

The F-L Energy Company is the designated Operator of the lease. The Operator's supervisor will be:

Mr. Patrick L. Driscoll, P. E.
1933 East Tartan Avenue
Salt Lake City, Utah 84108
(801) 582-7247


Field Representative

13. CERTIFICATION

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill-site and proposed access road; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by the F-L Energy Company and its contractors and subcontractors in conformity with this plan the terms and conditions under which it is approved.

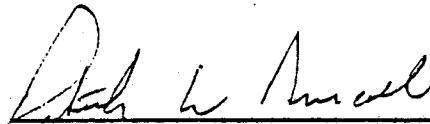
9-15-83

Date



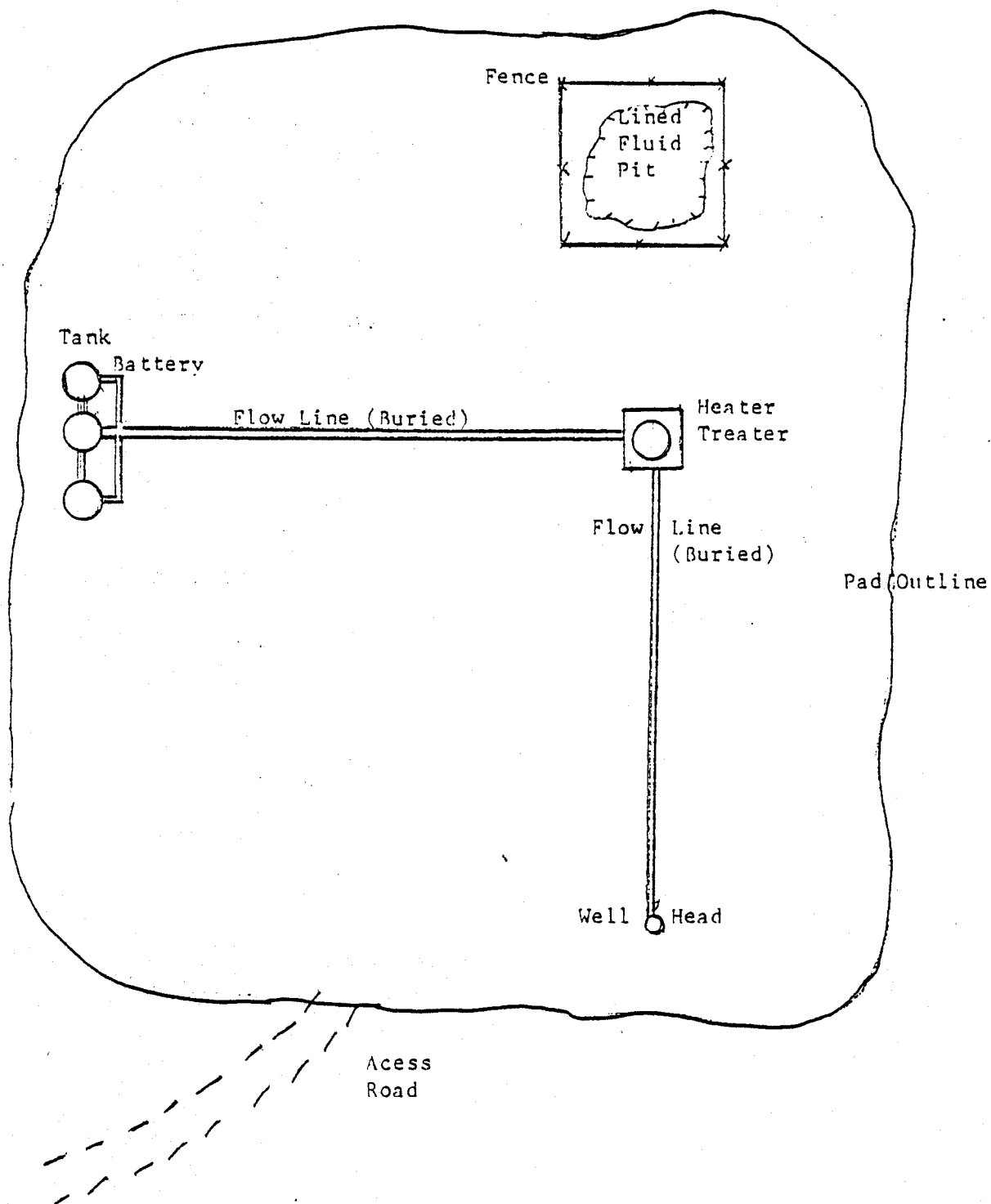
Paul Pullman
President
F-L Energy Company

Mr. Patrick L. Driscoll, P. E.
1933 East Tartan Avenue
Salt Lake City, Utah 84108
(801) 582-7247



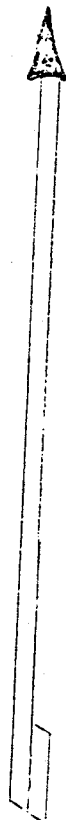
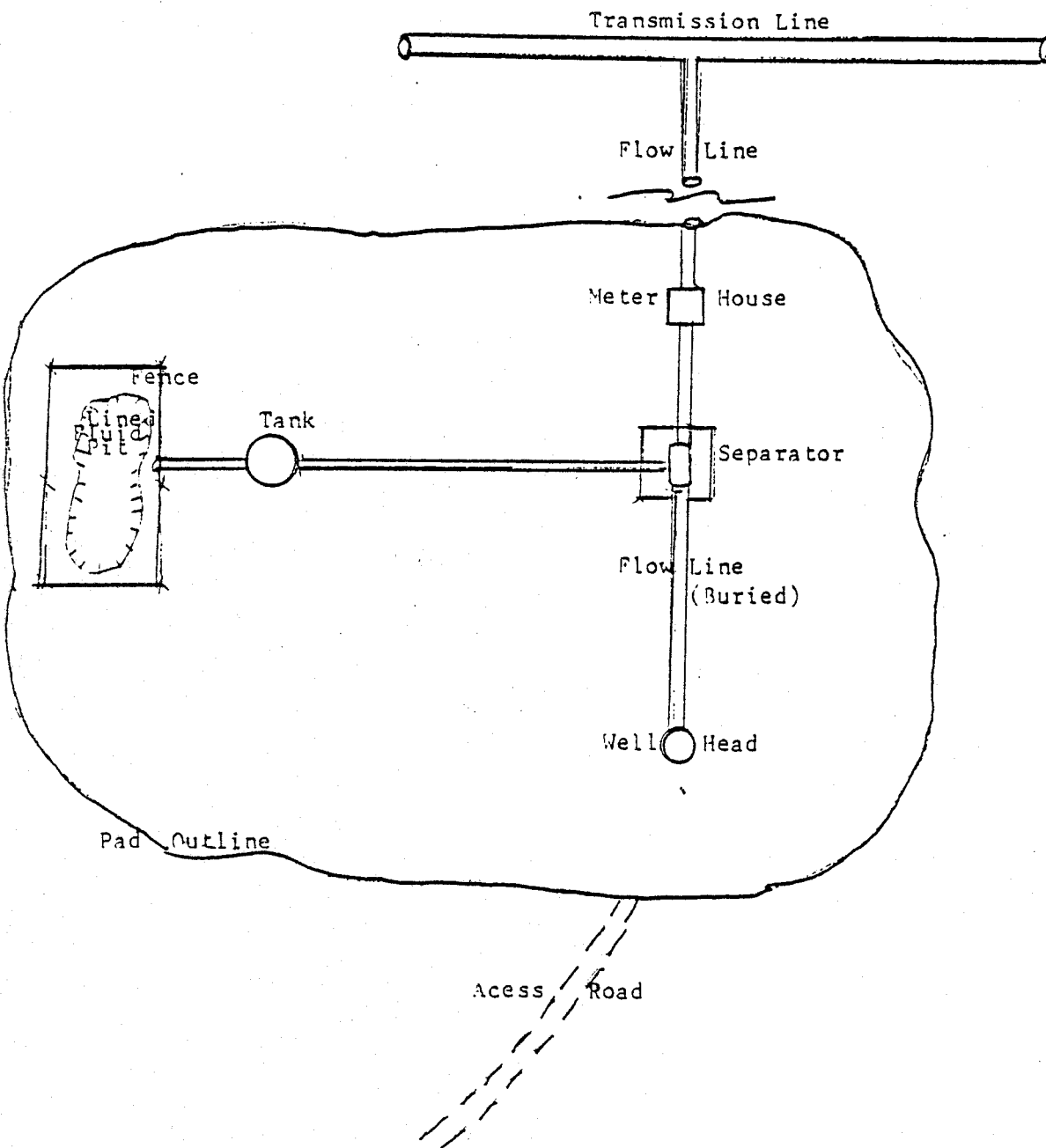
Field Representative and Vice President

F-L ENERGY COMPANY
Production Facilities
Oil



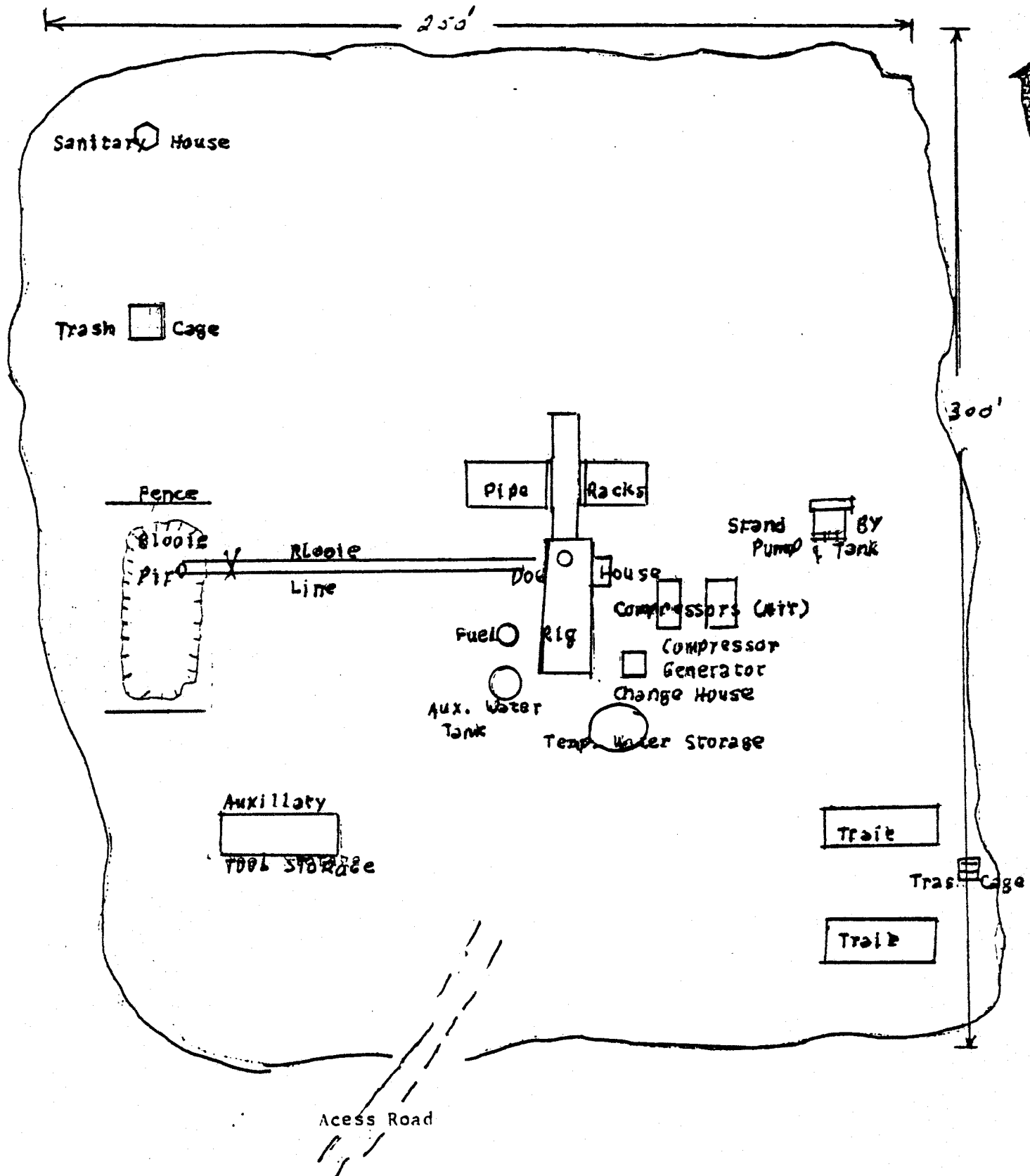
Approx. Scale: 1" = 50'

F-L ENERGY COMPANY
Production Facilities
Gas



Approximate Scale: 1" = 50'

Drilling Rig Layout



Scale 1" = 50'

(approximate)

PILLMAN

ALKER 1-11
T 15 S R 2 E SEC 11 SW $\frac{1}{4}$ SW $\frac{1}{4}$

2 OF 2

Plotted
15 Aug 83
CPR

TO SW COR SEC 11
SIGHTING SW SEC 10
TO WELL LOCATION
HI = 5.30 HT = 7.82

H&RT V& HD
135°00'00 89.48 933.39 933.38

TO SW COR 11 DIST TO 5/4
ID :

2642.70

ELEV
USGS MAP ELEV 5610.0

ACCESS ROAD BEARS S 75° W
FROM SW COR SEC 11
TO INTERSECT OLD PAVED ROAD
@ 0.3 MI.

OLD ROAD BEARS N 55° W
THENCE

WESTERLY

FOR 0.3 TO INTERSECT HWY 123

* NOTE: THIS ROAD NOT SHOWN
ON ROAD MAP. A FENCE CUT
WILL BE NEEDED AT INTER
OF OLD ROAD & HWY 123

ACCESS TO OLD PAVED ROAD

THROUGH GATE @ HISTORICAL MARKER
INTER. OF HWY 123 & HWY 6 & SO
400 FT EAST.

0.4 MI. EAST FROM INTER HWY 123 &

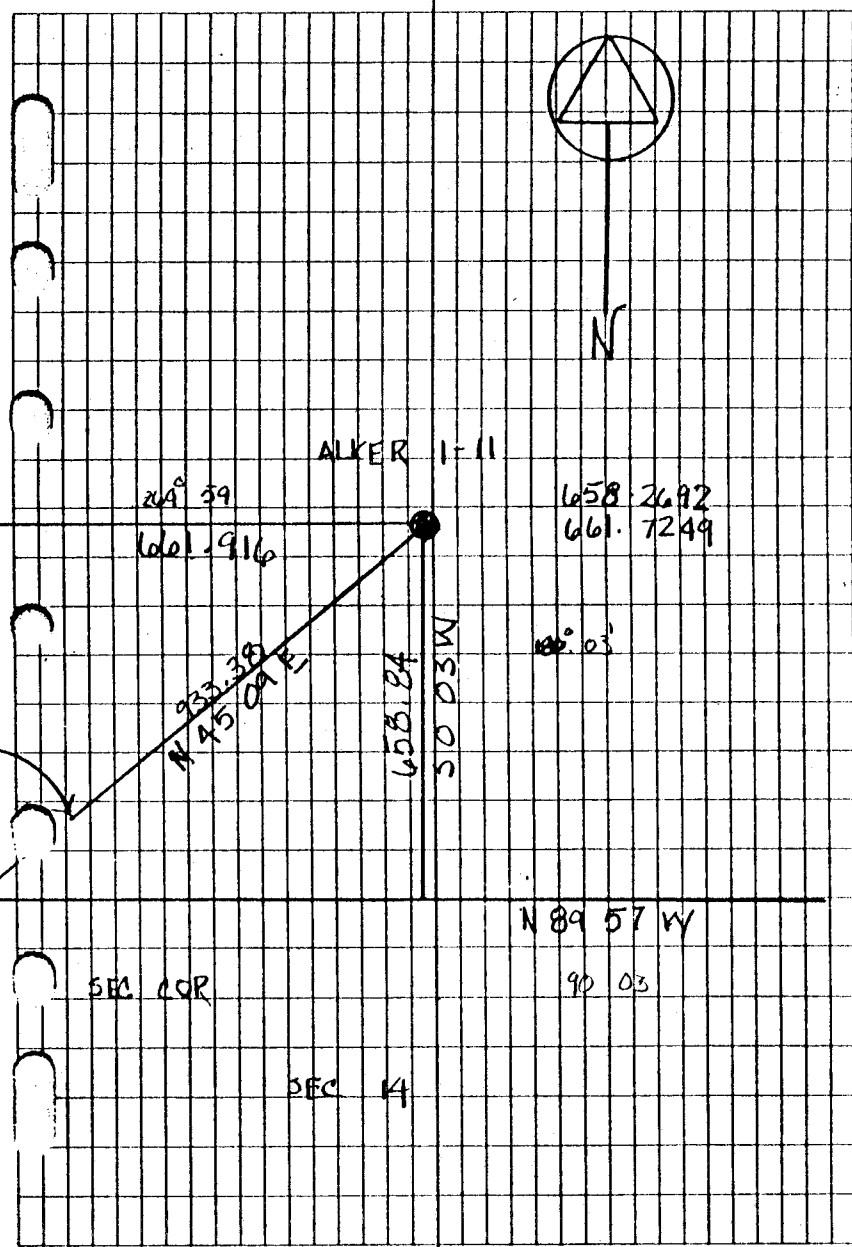
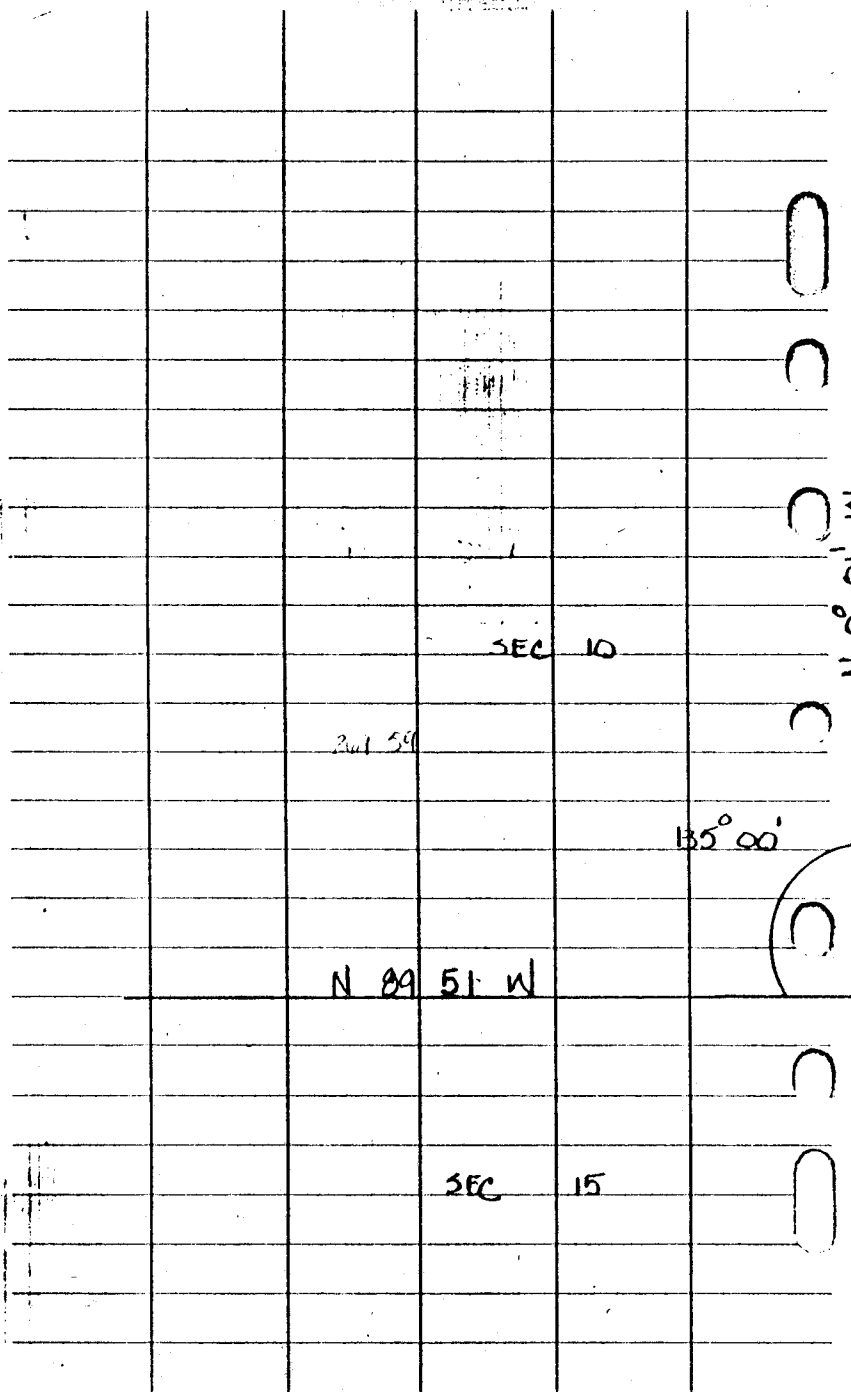
HWY 6 & SO TO INTER HWY 123 &
OLD PAVED RD.

PULLMAN

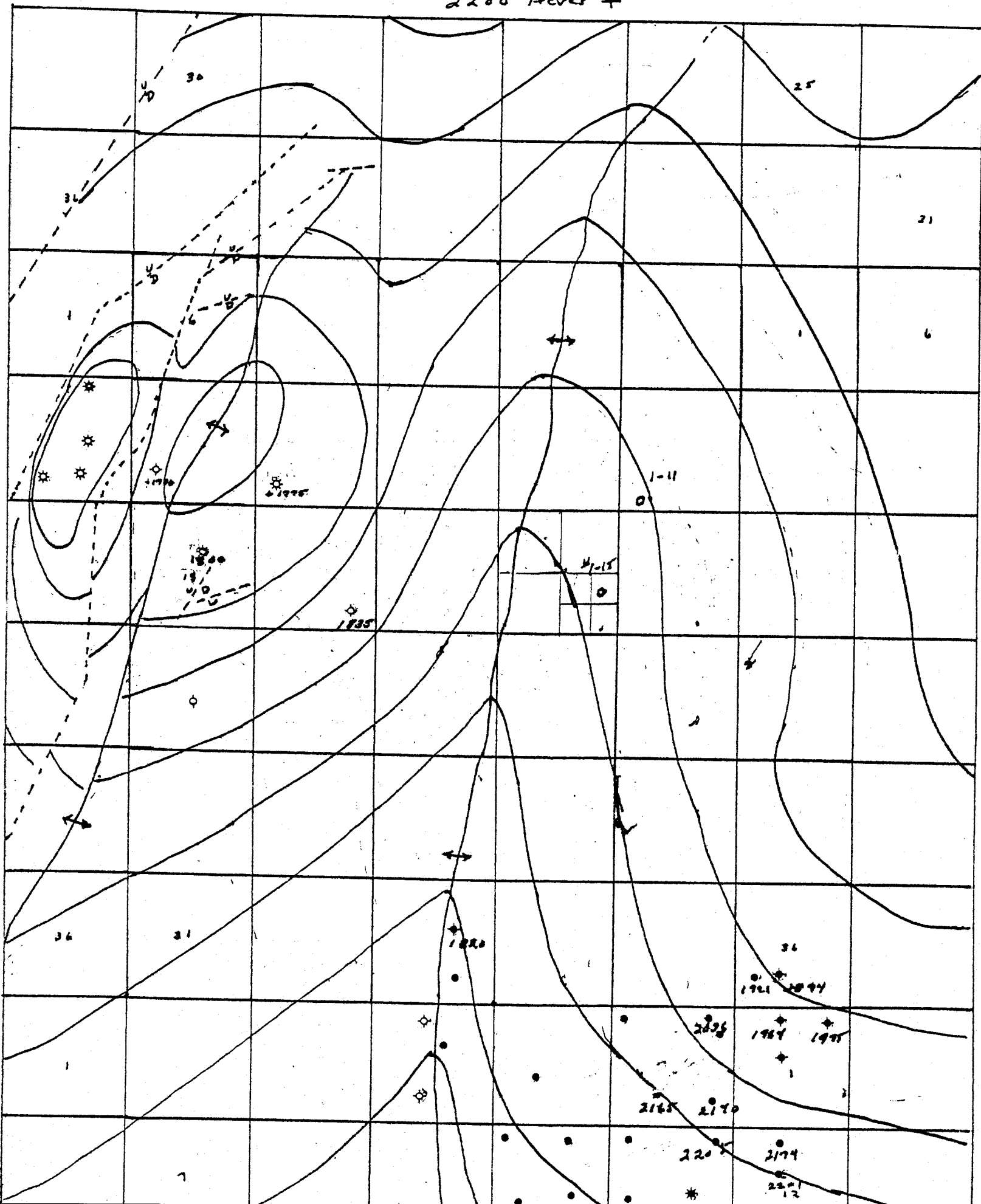
AIKER 1-11
T10^S R 12^E SEC II SW $\frac{1}{4}$ SW $\frac{1}{4}$

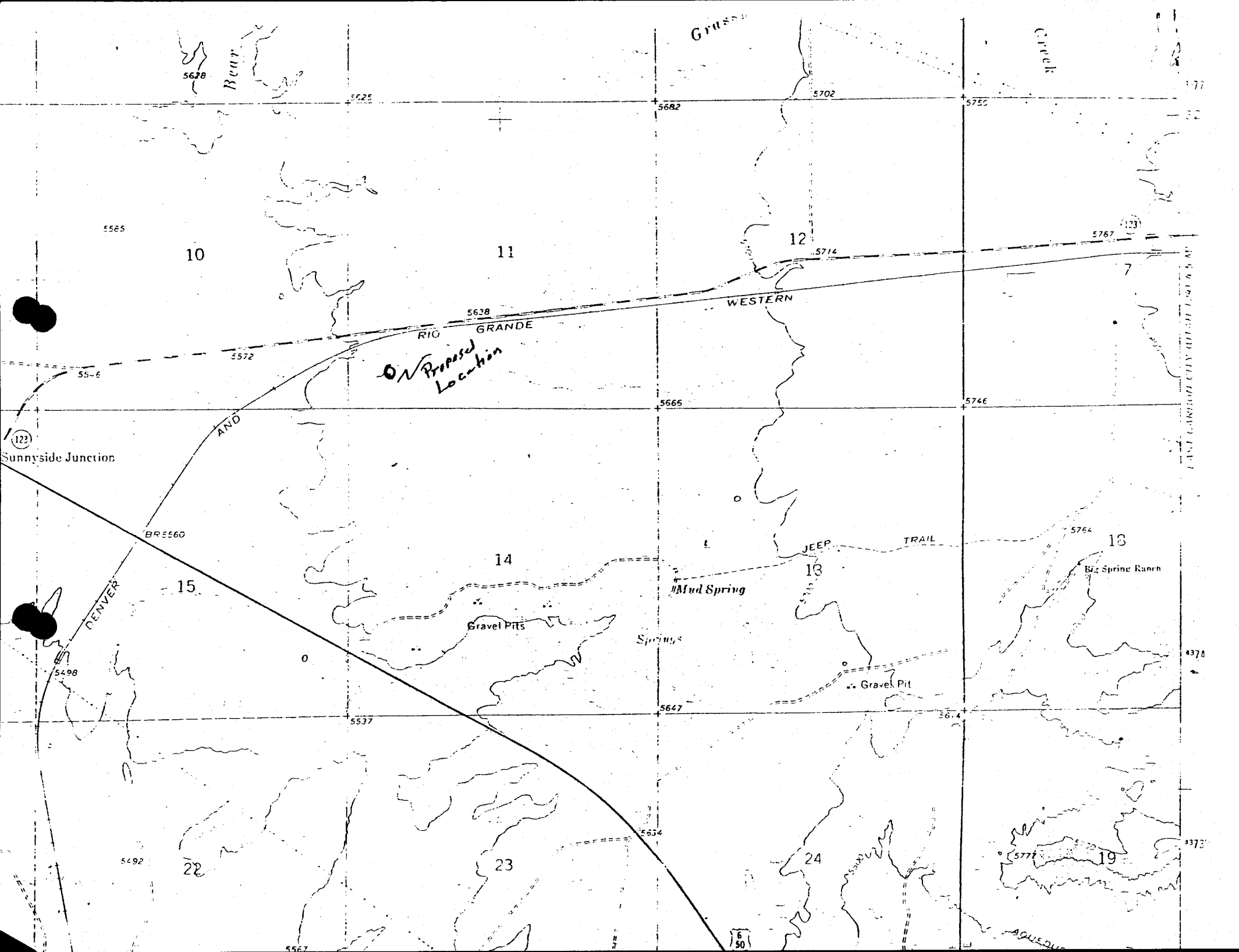
1 OF 2

Plotted
15 Aug 83
GR 19



Grassy Trail Area
2200 Acres +







24 August 1983

Subject: Sunnyside Junction Survey, Alker 1-11 and Alker 1-15
Carbon County, Utah; by ARCON for F-L Energy

Project: F-L Energy Exploration
Sunnyside Junction Survey (FLE-83-1)

Permit: Dept. of Interior 82-Ut-316
Project authorization 21 August 1983

Mailing: Mr. Paul Pullman
F-L Energy
2020 East, 3300 South, Suite 23
Salt Lake City, Utah 84109

Mr. Rich Fike, BLM State Archaeologist
University Club Building
136 East South Temple
Salt Lake City, Utah 84111

Mr. Bruce Louthan, Moab District Archaeologist
P.O. Box 970
Moab, Utah 84532

Mr. Blaine Miller
Price River Resource Area Office
P.O. Box AB
Price, Utah 84501

Dr. David Madsen, State Archaeologist
Antiquities Section
Utah State Historical Society
300 South Rio Grande
Salt Lake City, Utah 84101

Department of the Interior
Bureau of Land Management
Utah State Office

Summary Report of
Inspection for Cultural Resources

BLM Report No. _____

Report Acceptable Yes ☐ No ☐

Mitigation Acceptable Yes ☐ No ☐

Comments: _____

1. Report Title 2 | D | R | I | L | L | P | A | D | S | S | U | N | N | Y | S | I | D | E | J | U | N | C | T | I | O | N: ALKER 1-11
ALKER 1-15

2. Development Company F-L Energy

3. Report Date 8 | 24 | 19 | 83

4. Antiquities Permit No. 82-Ut-316

5. Responsible Institution ARCON County Carbon

6. Fieldwork Location: TWN 1 | 5 | S Range 1 | 2 | E Section(s) 1 | 1 | 1 | 5 |
62 65 66 69 70 71 72 73 74 75 76 77

TWN 78 | 81 | Range 82 | 85 Section(s) 86 | 87 | 88 | 89 | 90 | 91 | 92 | 93

7. Resource Area PR TWN 94 | 97 | Range 98 | 101 | Section(s) 102 | 103 | 104 | 105 | 106 | 107 | 108 | 109

PO= PONY EXPRESS, BR= BEAR RIVER, PR= PRICE RIVER, WS= WARM SPRINGS
BC= BOOK CLIFFS, HR= HOUSE RANGE, SE= SEVIER RIVER
HM= HENRY MOUNTAINS, BE= BEAVER RIVER, DX= DIXIE
KA= KANAB, ES= ESCALANTE, SJ= SAN JUAN, GR= GRAND
SR= SAN RAFAEL, DM= DIAMOND MOUNTAIN,

FBI in spaces 65, 69, 81, 85, 97, 101 Only if
V= Vernal Meridian
H= Half Township

8. Description of Examination Procedures: On 22 August 1983, V. Garth Norman of ARCON inspected two previously staked drill pads and access corridors by walking parallel transects not more than 15 meters apart. A 10 acre square centering on each staked drill location, and 100 foot wide access corridors were inventoried. The access route for location 1-11 connects with the old Highway 6 road. The existing access road bypassing location 1-15 is an unimproved jeep trail, and was inspected for possible improvement.

9. Linear Miles Surveyed 0 | 8 |
and/or 112 | 117

10. Inventory Type I
130

Definable Acres Surveyed 2 | 0 |
and/or 118 | 123

R= Reconnaissance
I= Intensive
S= Statistical Sample

* Legally Undefinable Acres Surveyed 124 | 129

(* A parcel hard to cadastrally locate i.e., center of section)

11. Description of Findings (attach appendices, if appropriate) 12. Number Sites Found: 0 | 131 | 136

Two historic campsites were found during the survey of recent date. No cultural resource sites were located during the survey that will be directly affected by this drilling project. Three isolated secondary flakes were found directly north of the 1-11 drill stake in a heavily eroded zone. The flakes are part of residual remains from erosion and consist of beige mudstone, brown chert, and clear white chalcedony. A purple chert primary flake and a light brown secondary flake were found on the western edge of the survey area. These flakes are remnants of an apparent lithic scatter site destroyed by erosion. (over cont'd)

14. Actual/Potential National Register Properties Affected:

None

15. Literature Search, Location/Date:

Price Resource Area Office, 22 August 1983

16. Conclusion/Recommendations: Neither campsite will be directly impacted by drilling operations or construction, and neither is old enough or significant enough to be evaluated for the National Register of Historic Places. ARCON recommends that a cultural resources clearance be granted to F-L Energy for this drilling program, provided F-L Energy personnel comply with the following stipulations: (over cont'd)

17. Signature V. Garth Norman V. Garth Norman, P.I. ARCON

2100

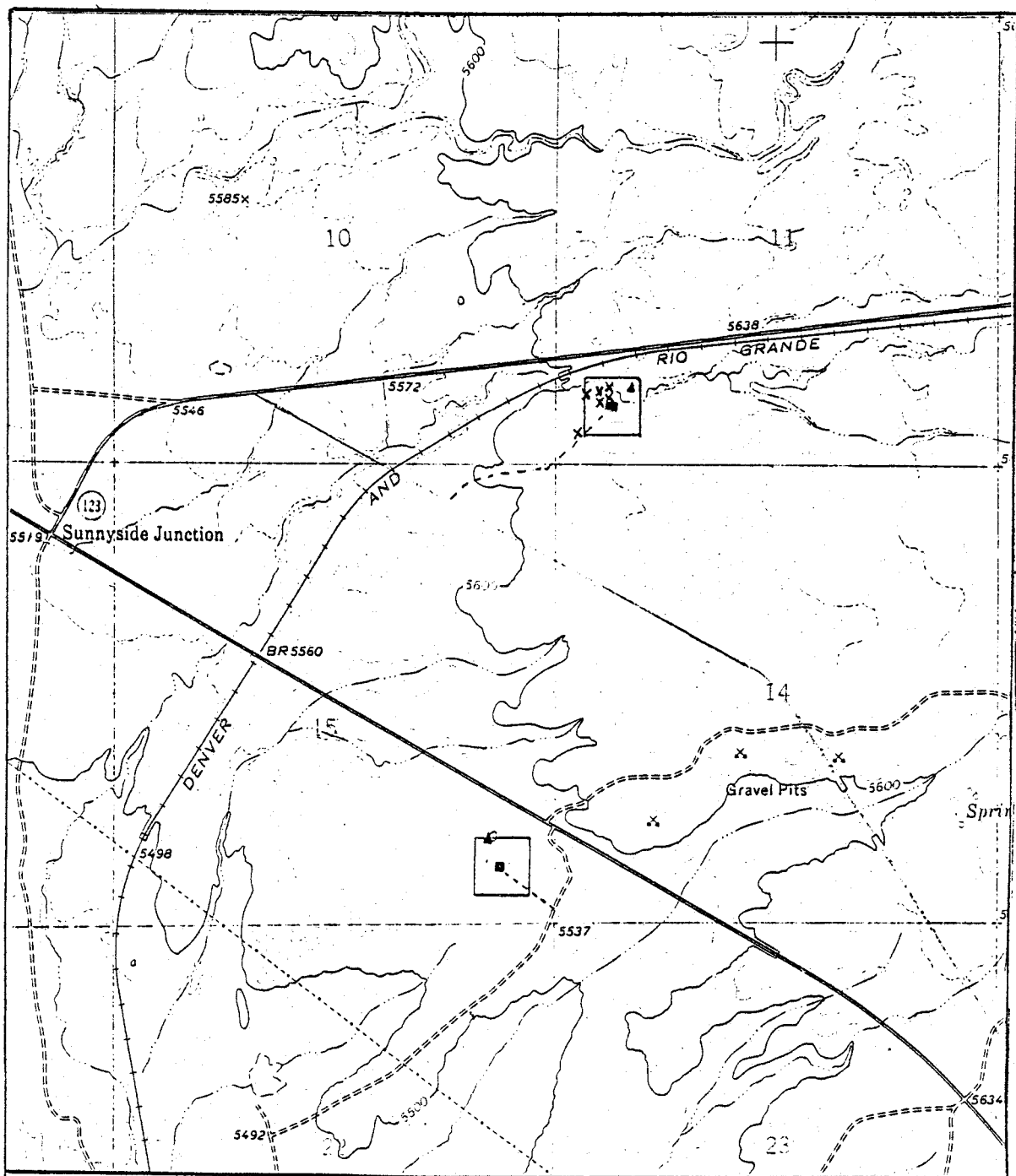
11. (cont'd) The location of lithics indicates that prehistoric hunters located here on the bend of an adjacent wash where visibility up the wash to the east was good for ambushing big game.

A historic campsite dating to about the 1940's is located north of the wash by location 1-11, in the NE corner of the survey area. Remains consist of fire hearth stones, tin cans and broken glass. A coke cinder from the fill on the D&RGW railroad just north of here suggests that the campsite was used during that railroad construction.

At drill location 1-15, a historic sheep camp dating to the 1950's is located on the bench point in the NW corner of the survey area overlooking the drill location. Remains consist of hearth stones, tin cans (MJB coffee, Prince Albert, sardine, condensed milk), bailing wire, broken glass, an auto chrome strip, and leather shoes.

16. (cont'd)

1. All vehicular traffic and construction be confined to the ten acre area surveyed for each drill location, and the 100 foot wide corridors.
2. All personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area.
3. A qualified archaeologist be consulted should cultural remains from subsurface deposits be exposed during construction work, or if any relocating of drill pads or access routes as presently designated should become necessary.

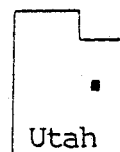


Project: F-L Energy - Sunnyside Junction Survey
(FLE-83-1); Alker 1-11 and Alker 1-15

County: Carbon

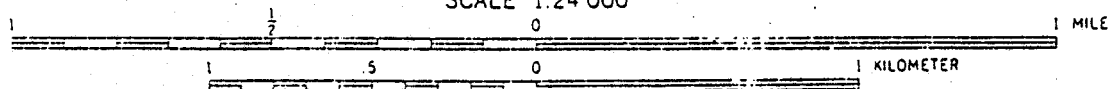
USGS Quad: Sunnyside Junction 7.5'

Location: T 15S, R 12E



- Key:
- Survey area
 - Drill location
 - Historic campsite
 - Lithic isolate
 - Access route

SCALE 1:24 000



OPERATOR F-L ENERGY CORP

DATE 10-3-83

WELL NAME ALKER FED 1-11

SEC SW SW 11 T 15S R 12E COUNTY CARIBDN

43-007-30094

API NUMBER

FED

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-3-83

BY: [Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

10/3/83 oil well, wildcat

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *1-ED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER *NO*

☐ UNIT *NO*

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 3, 1983

F-L Energy Corporation
2020 East 3300 South, Suite # 23
Salt Lake City, Utah 84109

RE: Well No. Alker Federal # 1-11
SW SW, Sec. 11, T. 15S, R. 12E.
659' FSL, 662' FWL
Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3 (B), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise authority to drill this well is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30094.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/cf
cc: Branch of Fluid Minerals
Enclosures



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Dear Carol:

Re: Well No. Alker Federal 1-11 - Sec. 11, T. 15S., R. 12E.,
Carbon County, Utah - Lease No.: U-52626
Operator of Record: F L Energy Corporation

The above referenced well in your district was given federal approval to drill June 26, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/44

F.L. Energy
2020 Eqst 3300 South
Suite 23
Salt Lake City, Utah 84109

REC'D MDO JUN 27 1985 *95*

June 24, 1985

B.L.M.
P.O. Box 970
Moab, Utah 84532

Dear sir or Madam;

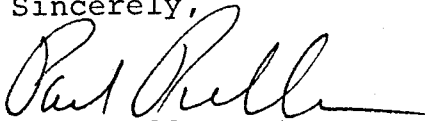
Enclosed is a new APD and Form 9-331C for the Permit Drill of Well, Alker-Federal 1-15; Sec 15, T. 15S, R. 12 E. Lease U-52626.

We request that the permit be re-enstated and that a on-site be waived since there is no change from the previous application.

Also we are requesting that the Permit to Drill for Well, Alker-Federal 1-11, Sec 11, T 15S, R 12E not be recinded since we will drill both well at the same time. This is also on Lease U-52626.

Thank you for your help. If there is any wuestion please call me at 801-359-9991.

Sincerely,



Paul Pullman
President



United States Department of the Interior

3162 (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

JAN 24 1986

Attn: Ms. Tami Searing, Well Records Specialist

Re: Requests for Status of Wells

Dear Ms. Searing:

We are replying to your requests for status on the following wells:

- 1) Seeley Oil Company
Well No. Federal 6-14
Sec. 6, T. 16 S., R. 13 E.
Lease U-25861

We are in the process of rescinding this APD.

- 2) Otis Energy Incorporated (Earth Resources Corporation)
Well No. Bull Canyon Federal 3
Sec. 9, T. 20 S., R. 21 E.
Lease U-5675

We are enclosing correspondence from Earth Resources Corporation and Grand Resource Area pertaining to this well.

- 3) Wesgra Corporation
Well No. San Juan Federal 16
Sec. 8, T. 42 S., R. 19 E.
Lease U-23761-A

This well was spudded 5/17/84. We are requesting a Well Completion Report.

- 4) San Juan Minerals Exploration Company
Well No. Louise Federal 4
Sec. 32, T. 41 S., R. 19 E.
Lease U-22899

This well was spudded 8/1/85. We are requesting a Well Completion Report.

RECEIVED

JAN 27 1986

DIVISION OF OIL
GAS & MINING

- 5) Louis A. Chase and Sydney Grossman
Well No. Chase-Grossman 1
Sec. 31, T. 19 S., R. 24 E.
Lease U-012362-B

This well is temporarily shut-in by approved Sundry Notice dated 7/16/85. Operator is shown as Master Petroleum and Development Co., Inc.

- 6) Milestone Petroleum
Well No. Navajo Federal 4-3
Sec. 4, T. 39 S., R. 25 E.
Lease U-52333

Milestone Petroleum has had a name change 7/19/85 to Meridian Oil, Inc. They requested we rescind this application but due to surface disturbance we are holding for successful reclamation.

- 7) Ari-Mex Oil & Exploration Company
Well No. Staley Federal 4-20-24 #1
Sec. 4, T. 20 S., R. 24 E.
Lease U-15054

Well was never drilled but pad was built, we are waiting for successful rehabilitation of the pad.

- 8) F. L. Energy Corporation
Well No. Alker Federal 1-11
Sec. 11, T. 15 S., R. 12 E.
Lease U-52626

Company requested that we do not rescind their APD.
See enclosed correspondence.

- 9) F. L. Energy Corporation
Well No. Alker Federal 1-15
Sec. 15, T. 15 S., R. 12 E.
Lease U-52626

This well was reapproved 10/18/85. We will start proceedings to rescind 10/18/86 and at the same time we will rescind well no. 1-11 also. See enclosed correspondence.

- 10) TXO Production Corp.
Well No. Little Berry State "A" 1
Sec. 10, T. 16 S., R. 23 E.

SS Indemnity List "IL 277".
Federal government does not permit APD on state land with state minerals.

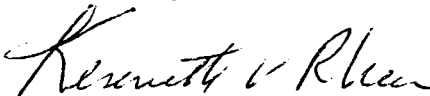
- 11) TXO Production Corp.
Well No. Little Berry State "A" 2
Sec. 11, T. 16 S., R. 23 E.

SS Indemnity List "IL-277"

Federal government does not permit APD on state land with
state minerals.

If you have any questions, please contact the Branch of Fluid Minerals
(801) 259-6111.

Sincerely,


ACTING District Manager

Enclosures (3):
Misc. Documents



United States Department of the Interior 3162 (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

SEP 30 1986

RECEIVED
OCT 01 1986

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. John Baza

Re: Requests of Status of Wells

Dear Mr. Baza:

We are replying to your requests for status on the following wells:

- 1) F-L Energy Corporation
Well No. Alker Federal 1-11
Sec. 11, T. 15 S., R. 12 E.
Well No. Alker Federal 1-15
Sec. 15, T. 15 S., R. 12 E.
Lease U-52626

Approval was given for the extension of application on Well No. 1-11 until 10/18/86, so Wells 1-11 and 1-15 could be drilled at the same time. No activity at this time.

- 2) Howell Oil Company
Well No. Gebauer-Risenhoover 24
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding this application.

- 3) Nicor Exploration Company
Well No. Federal 28-34
Sec. 28, T. 19 S., R. 21 E.
Lease U-0149776

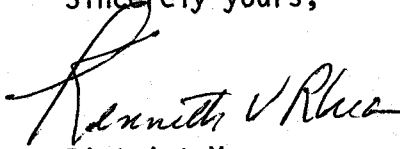
Application was returned unapproved. Lease terminated two days after the receipt of the application.

- 4) TXO Production Company
Well No. ARCO Federal "B" 2
Sec. 6, T. 16 S., R. 25 E.
Lease U-9831

The pad was built, but the well was never drilled. TXO has intentions to drill this well at some point in the future (under a new APD) and has asked for approval to leave the well pad as is. This approval will be granted on a yearly basis. Approval was granted September 1, 1986.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely yours,


ACTING District Manager

MOAB DISTRICT OFFICE

F-L ENERGY CORPORATION

Alker Federal Well No. 1-11
Sec.11, T.15S, R.12E,
Carbon County, Utah
API NO. 43-007-30094

Alker Federal Well No. 1-15
Sec.15, T.15S, R.12E,
Carbon County, Utah
API NO. 43-007-30113

HOWELL OIL COMPANY

Gebauer Risenhoover Well No. 24
Sec.7, T.42S, R.19E
San Juan County, Utah
API No. 43-037-31155

NICOR EXPLORATION COMPANY

Federal Well No. 28-34
Sec.28, T.19S, R.21E,
Grand County, Utah
API NO. 43-019-31188

TXO PRODUCTION COMPANY

ARCO Federal "B" Well No. 2
Sec.6, T.16S, R.25E
Grand County, Utah
API No. 43-019-31146



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

101502

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 6, 1986

F-L Energy Corporation
2020 East 3300 South, Suite #23
Salt Lake City, Utah 84109

Gentlemen:

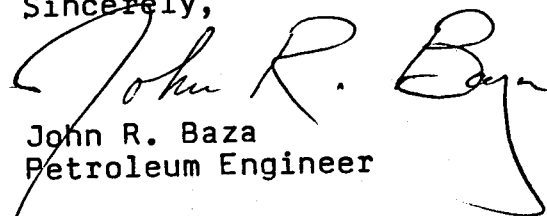
RE: Well No. Alker Federal 1-11, Sec.11, T.15S, R.12E,
Carbon County, Utah, API NO. 43-007-30094

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Moab
D. R. Nielson
R. J. Firth
Well file
0327T-9

October 7, 1986

B.L.M.
P.O. Box 970
Moab, Utah 84532

re; Federal Lease U-52626
Alker 1-11 and 1-15

Dear sir;

As you know the Oil industry has been in a depressed state not only in this area but through out the country.

In spite of this we have almost completed negotiations with some investors to drill the two listed wells. We are in the final stages and we are concerned with the deadline of the permits.

To insure sufficient time to properly close the meetings we by copy of this letter request that the two subject wells permits be extended 90 days to January 31, 1987.

There is no anticipated change in the original drilling permit application.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Paul Pullman', with a long horizontal flourish extending to the right.

Paul Pullman/ President

October 17, 1986

RECEIVED
OCT 21 1986

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City,
Utah 84180-1203

**DIVISION OF
OIL, GAS & MINING**

Gentlemen:

RE: Well No. Alker Federal 1-11 Sec 11, T. 15S, R 12E
Carbon County API 43-007-30094
Well No. Alker Federal 1-15, Sec 15, T.15S, R 12 E.
Carbon County API 43-007-30113

Due to the slowing down of the Petroleum industry, completion of drilling programs have been less active. However we now have some new programs in the completion stages.

We hereby request an extension of the existing permits for an additional 90 days to January 31, 1987.

A copy of the letter requesting the same extension to the B.L.M. is attached,

Sincerely



Paul Pullman/President

F. L. ENERGY
2020 East 3300 South, Suite 23
Salt Lake City, Utah 84109
467-5941



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

103110

October 30, 1986

F-L Energy Corporation
2020 East 3300 South
Suite #23
Salt Lake City, Utah 84109

Gentlemen:

RE: Well No. Alker Federal 1-11, Sec.11, T.15S, R.12E,
Carbon County, Utah

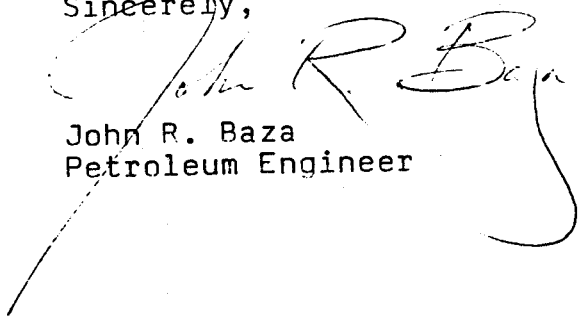
Well No. Alker Federal 1-15, Sec.15, T.15S, R.12E,
Carbon County, Utah

In response to your letter dated October 17, 1986, approval will not be reinstated to drill the referenced wells at this time. The initial applications and approvals to drill the referenced wells were given over three years ago and a number of extensions have been granted since those approvals.

Once you decide to drill the well, the process to reinstate the approval to drill will be fairly simple. When your plans to drill the well are finalized, please contact this office by letter indicating your intention to proceed with operations. At that time, approval to drill will be reestablished.

Thank you for your attention to this matter. If you have any further questions, please feel free to contact this office.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well Files
0288T-116